

Date:

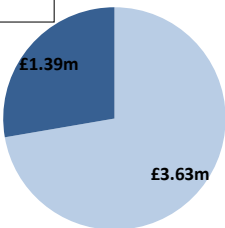
Tuesday 23 Jun 2020

BSUoS Charge Estimate: £4.94/MWh

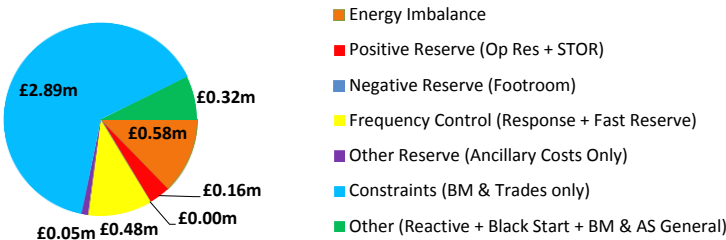
Total Outturn: £5.03m

BM Cost (Indicative)

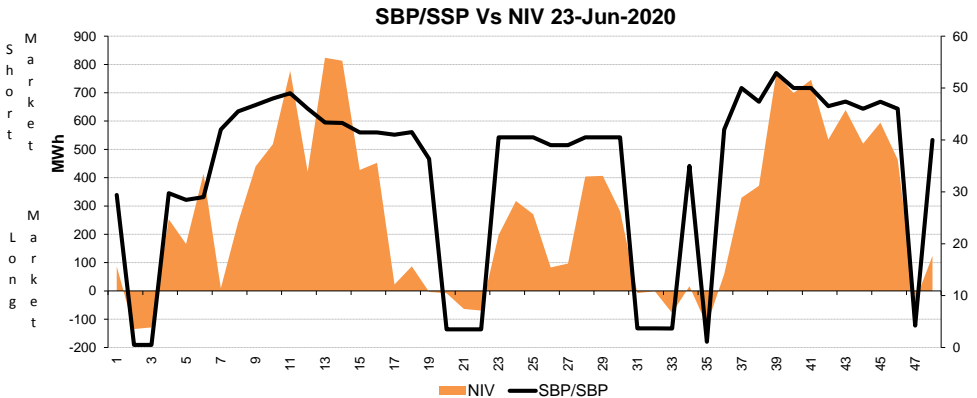
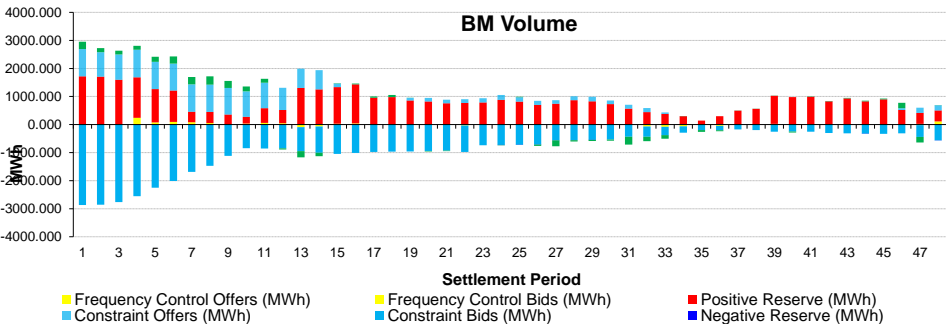
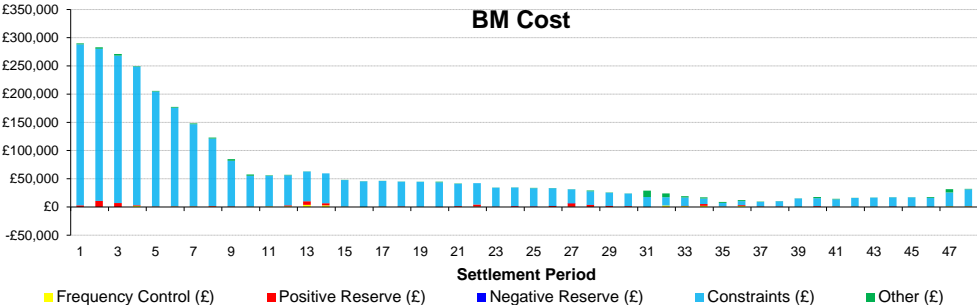
AS Cost (Estimate)



# Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

## Commentary

The market was short throughout the 24 hours, in excess of 1400MW in the morning, and in excess of 1500MW in the evening. interconnectors were traded for positive margin between midnight and the morning pick-up, and over the evening peak. Additional dynamic response was deployed over the morning pick-up for general frequency performance risk. High volume of BM actions that were still in place from the previous days to solve power flow congestion on the network boundary between England and Scotland, faded out over the early hours of the day. Overnight, a mix of trades on the interconnectors and BM actions were undertaken to manage the voltage levels in England and to mitigate the RoCoF risk.